LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY UTILITIES - KEENE DIVISION

(OVER)/UNDER COLLECTION - NOVEMBER 2014 THROUGH APRIL 2015

		DDIOD	ACTUAL	ACTUAL	ACTUAL	FORECAST	FORECAST	FORECAST	TOTAL
	COSTS	PRIOR	NOV-14	DEC-14	JAN-15	FEB-15	MAR-15	<u>APR-15</u>	TOTAL
1	FIRM SENDOUT (therms)		152,651	189,919	287,087	208,915	182,919	100,947	1,122,438
2	COMPANY USE (therms)		4,452	6,189	7,606	5,992	6,026	3,508	33,773
3	TOTAL SENDOUT (therms)		157,103	196,108	294,693	214,907	188,945	104,455	1,156,211
4	COST PER THERM		\$1.5178	\$1.4298	\$1.2421	\$1.2924	\$1.3217	\$1.3409	\$1.3427
5	TOTAL PROPANE COSTS		\$238,456	\$280,391	\$366,032	\$277,746	\$249,736	\$140,061	\$1,552,422
	REVENUES								
6 7	FPO SALES (therms) NON-FPO SALES (therms)		30,541 55,349	49,583 99,720	51,122 108,788	85,973 157,994	69,258 134,442	55,595 107,920	342,072 664,213
8	TOTAL SALES	-	85,890	149,303	159,910	243,967	203,700	163,515	1,006,285
0	FPO RATE PER THERM		\$1.7269	\$1,7269	\$1.7269	\$1.7269	\$1.7269	\$1,7269	\$1.7269
9 10	NON-FPO RATE PER THERM		\$1.7269 \$1.7069	\$1.7269 \$1.4642	\$1.7269 \$1.3924	\$1.7269	\$1.7269	\$1.7269	\$1.7269
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11	FPO REVENUES NON-FPO REVENUES		\$52,741	\$85,625	\$88,282	\$148,466	\$119,602	\$96,007	\$590,724
12 13	TOTAL REVENUES	-	\$94,479 \$147,220	\$146,011 \$231,636	\$143,354 \$231,636	\$206,893 \$355,360	\$176,052 \$295,653	\$141,321 \$237,328	\$908,110 \$1,498,834
15	TOTAL REVENUES		Ψ147,220	Ψ231,030	Ψ231,030	ψ555,500	Ψ290,000	Ψ231,320	ψ1, 430,034
14	(OVER)/UNDER COLLECTION		\$91,236	\$48,755	\$134,396	(\$77,614)	(\$45,917)	(\$97,267)	\$53,589
15	INTEREST AMOUNT		\$149	\$339	\$599	\$706	\$573	\$408	\$2,775
16	TOTAL (OVER)/UNDER COLLECTION	\$9,558	\$91,385	\$49,094	\$134,995	(\$76,908)	(\$45,344)	(\$96,859)	\$65,922
17 18 19 20 21 22 23 24	DIVIDED BY REMAINING FORECASTED NON-FPO SALES FOR PERIOD CHANGE TO NON-FPO COG RATE REQUIRED TO ELIMINATE FORECASTED OVER/UNDER COLLECTION \$0.** CURRENT NON-FPO COST OF GAS RATE BEGINNING WINTER PERIOD NON-FPO COST OF GAS RATE MAXIMUM ALLOWABLE NON-FPO COST OF GAS RATE MAXIMUM ALLOWABLE INCREASE \$2.** MAXIMUM ALLOWABLE INCREASE \$0.**								\$65,922 509,144 \$0.1295 \$1.3095 \$1.7069 \$2.1336 \$0.4267 \$1.4390

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY UTILITIES - KEENE DIVISION ELECTS TO IMPLEMENT A \$0.1295 INCREASE TO THE NON-FPO COST OF GAS RATE.